

AFFIDAVIT OF JOHN TEMPLE

STATE OF UTAH

COUNTY OF : UTAH COUNTY

I, **JOHN TEMPLE**, being first duly sworn on oath, depose and say:

1. I am a shareholder in The Rock Investment Group, Inc. ["TRIG"] a Nevada corporation; I own 25,000 shares of the outstanding common stock. These shares were acquired pursuant to a private placement offering in 2008.

2. I have been a Securities Principal and Financial and Operations Principal for nearly 20 years and was enlisted by Larry McGary and TRIG in March/April of 2009 to form a Broker / Dealer for the purpose of capital formation as well as providing a long term wealth management platform for foundational investors consistent with Christian principals of stewardship. This mandate created specific requirements that necessitated forming an independent Broker / Dealer. I worked with Warren Thomas as director of business development with TRIG in forming our strategic alliance with TRIG.

3 After the December 9, 2009 TRIG webinar presented by Larry McGary and Michael Kaminski I wrote an email to Larry McGary. The full email, dated December 9, 2009, is attached, but here are some excerpts:

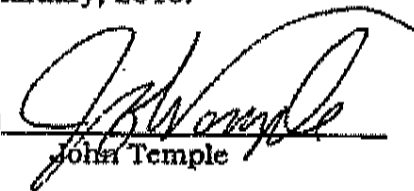
"Larry, you may honestly be the most difficult person I've ever tried to work with."

"I was in Elko on August 25th [2009] when we had asked specifically for a substantive and private discussion with you. We counted 14 unrelated people in the room and you went on a two-hour monologue.


You used terms like "if you would only listen" and "back seat driver".

Warren may not have said it out loud but most of us in the room heard it loud and clear. In my opinion Warren lost his confidence right there to continue raising money and if you were honest with yourself you heard it to."

Dated this Jan 28 day of January, 2010.

(S) 
John Temple

Subscribed and Sworn to before me this 28 day of January, 2010.


Notary Public

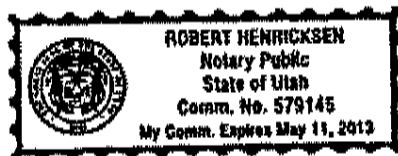


EXHIBIT 1 - J

EXHIBIT 1 - J

AFFIDAVIT OF PETER M. LERSEY

I, **PETER M. LERSEY**, being first duly sworn on oath, depose and say:

I was employed by The Rock Investment Group, Inc. ["TRIG"] a Nevada corporation; from July 2008 to August 2009 as Vice President, Engineering.

I was in charge of Elko operations, excluding exploration and land issues, reporting the Larry McGary, TRIG CEO, from approximately November 2008 until Larry took over my responsibilities in June 2009. Among my responsibilities were: well permitting with both the Bureau of Land Management (BLM) and the State of Nevada; well access road and drill site pad construction; coordination of well planning and budgeting with Dan Hall, contracted drilling engineer from Energy Operations Inc.; oversight and management of the Drilling Superintendent, Odis Sanders; and management and administrative oversight of TRIG Elko personnel. As part of my assignment all aspects were discussed in detail with the TRIG CEO, who had final decision authority and approval.

The initial preparation for drilling included construction of approximately 4 miles of gravel road and the drill site pad (approximately 200' X 300'), per BLM specifications. This work was contracted to Legarza Exploration, Inc. on a time and materials basis, without competing bids on my recommendation, which Larry McGary approved. The job was estimated by Legarza Exploration to require approximately 20 days to complete at an estimated cost of \$155,000. The actual work, including \$125,000 in scope increases cost over \$700,000, mainly due to the record rainfall at the construction location, (please see email to Larry McGary and others re: Legarza invoices dated 7/8/2009). Legarza

Exploration early on recommended delaying the work to allow the rain to cease and time for the ground to dry, but Larry McGary ordered the work to proceed due to the scheduled drill commencement celebration with many friends of his from Denver to be in attendance.

Once drilling commenced on June 15, 2009, operations could be remotely monitored via an Internet link supplied by Pason Systems Inc. Larry McGary, in Denver, and our drilling engineer, Dan Hall in his office, constantly monitored these. I coordinated at least daily conversations with Larry McGary so that he was aware of and could make final decisions on all operations. In addition I was aware the Larry talked almost every day to Otis Sanders and Dan Hall directly. Initially, Otis Sanders in his role as Drilling Superintendent oversaw and directly managed drilling operations per direction from Larry McGary and/or myself. Following a stuck drill bit on June 27, 2009, Larry made the decision to bring Fred Ware from Energy Operations Inc. on site to take over direction and oversight of the drilling operations reporting to Dan Hall and Larry McGary directly.

I was ordered by Larry McGary to return from Elko to the Denver office in early August 2009 since he had taken over my responsibilities. I continued to be involved in permitting issues with both the BLM and the State of Nevada. Our initial permit allowed for a maximum well depth of 6,200 feet. As no oil or gas had been found by 5,960 feet, Larry McGary asked that I get the permit modified to allow a maximum depth of 8,000 feet. On August 17th I made this request of both the BLM and the State of Nevada. On

August 18th the BLM and State approved this change with the requirement that a well casing cement bond log (a test that shows how well sealed with cement the well casing is) be conducted prior to exceeding 6,200 feet. I showed this BLM and State of Nevada permit change document to Larry McGary and he said he did not see a need to stop at 6,200 feet but would drill on without conducting the bond log. I informed Larry that would be breaking Federal and State laws, but to no avail. I then called Warren Thomas, TRIG Treasurer and told him I was afraid Larry would break the law, would he talk to Larry, which Warren told me shortly after he had done so. Later that afternoon, when we stopped drilling at 6,200 feet, waiting for the cement bond logging vendor to arrive at the site, Larry McGary directed Fred Ware to proceed drilling past 6,200 feet without completing the cement bond log in violation of both the BLM and State drilling permits. Fred noted in the drill log that per the direction of Larry McGary, proceed drilling past 6,200 feet. I told Larry McGary he was breaking the law. Within minutes Otis Sanders called my cell phone and told me he would not be part of breaking the law and quit. I said he should tell Larry McGary that directly, whom I was standing in front of at that moment, then handed Larry McGary my cell phone telling him Otis has quit because he won't break the law. I subsequently called the BLM and State of Nevada personnel and requested authorization to drill past 6,200 feet without the cement bond log while we waited for the vendor to arrive at the site. They both granted this request. I did not inform either the BLM or State that we had in fact already drilled past 6,200 feet prior to their authorization.

Shortly before this permit issue, approximately a week or so, Larry requested I meet with him and Michael Langton, TRIG Comptroller, in Larry's office. Larry then proceeded to state he had lost all trust me in and stated many failures he saw in my performance including but not limited to the road cost overrun and the poor well casing cement job that put the well's success in jeopardy (note: when the casing cement bond log was completed both the BLM and the State of Nevada accepted the cement job). Larry then asked that I resign from the company. Following discussions with Warren Thomas, TRIG Treasurer and Christopher James, TRIG Board Member, I did not resign. Subsequently Larry McGary asked Michael Langton to inform me on August 25, 2009 that I was terminated effective August 24, 2009.

Following my termination I was asked by the BLM to handle permitting issues for TRIG, as they did not think Larry McGary understood what he was doing. With Larry McGary's approval I did so. The well was finally plugged and abandoned at 9,000 feet with no producible oil or gas found.

(S)


Peter M. Lersey

STATE OF COLORADO)
COUNTY OF JEFFERSON)

Subscribed and sworn to before me this 28th day of January, 2010.


Notary Public

MICHAEL G. LANGTON
NOTARY PUBLIC
STATE OF COLORADO

EXP 12/11/2013

EXHIBIT 1 - K

EXHIBIT 1 - K

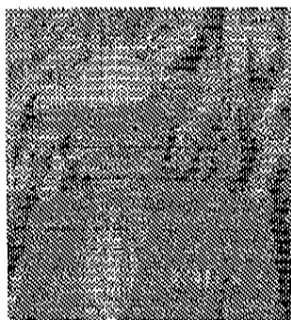


TRIG Update

February 2010

Volume 2, Number 1

MOVING FORWARD IN UNITY *A Personal Message from Larry*



TRIG CEO Larry McGary

Psalm 133 says unity among brethren is like the precious anointing oil poured on the head that ran down on the beard of Aaron drenching his garments. The

Lord's Word emphasizes unity of the brethren is what caused the oil to flow, saying "It is like the dew of {lofty} Mount Hermon and the dew that comes on the hills of Zion: For there the Lord has commanded the blessing, even life forevermore." Our unity is essential to The Rock Investment Group and the accomplishment of our vision.

As Paul wrote in his letter to the Hebrews, Chapter 11, verse 1 "Now faith is the substance of things hoped for, the evidence of things not seen." Few business ventures require a greater measure of faith than oil and gas and minerals exploration. The earth does not yield its treasures readily, nor does it usually present an easily read map showing where they lie.

Most of us have chosen to participate in TRIG's Nevada venture because we understand that the potential rewards are far greater than the risks and are of global importance. We seek to bring forth resources for the kingdom of the Lord Jesus for "such a time as this." And we seek energy independence for our nation. To that end we have surrounded our work with prayer and the Lord has been undeniably present as we have worked alongside Him to realize our objectives.

The location of TRIG's lease position of million plus acres has unique geologic significance. The leases are along what was the western coastline of North American during the Paleozoic era and prior to the Pacific plate colliding with the North American plate. The subsequent collision of these plates resulted in multiple thrust faults and over thrusts creating the possibility of very large Paleozoic carbonate reservoirs.

Also, our minerals prospects are near the Carlin Trend where there are more than 107 million ounces of probable and proven gold reserves. Hydrocarbons and gold are often found together as hydrocarbons are catalysts to precipitate and deposit gold and other minerals.

Be encouraged. It has been a very, very long road to here, but we continue to make strides in overall development of the company.

TRIG'S WEBINARS

In an effort to maintain closer communication with our partners, we produced a webinar on December 9, 2009 and again on January 14, 2010. The results were mixed. Of the 75 to 100 of you who participated, many let us know they appreciated our keeping them informed. Several said they liked the opportunity to connect faces with names.

Others, however, had difficulties logging in or poor quality sound. Because of technical difficulties, we were unable to record the December webinar and the recording of the January webinar is not the high quality we had hoped for.

We are evaluating whether the webinar is an effective way to communicate, especially since only a third of our partners were able to participate.

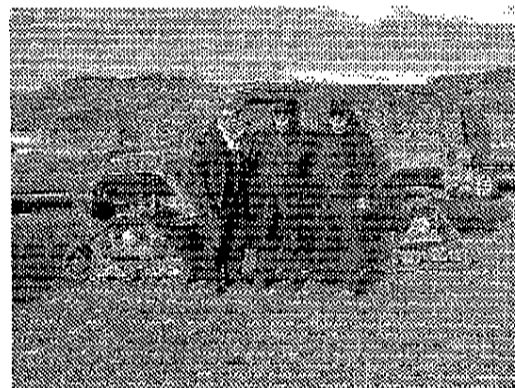
MICHAEL KAMINSKI IS ON BOARD AS A TRIG CONSULTANT

Michael Kaminski, who developed the Controlled Source Acoustical Resonance Imaging (CSARI) used to assist TRIG in selecting drilling targets, flew in from his home in Alaska to be a guest at the December webinar. He told the participants that, because of family considerations, he decided it was better to assist TRIG as a consultant than as a member of our staff. However, he does plan on continuing his work with us as a consultant.

Michael Kaminski said he was pleased with the results of the CSARI technology as demonstrated through the drilling of the Isaiah 45:3 16-1 well. It correctly identified two parallel water zones which were used as the water sources which are necessary for drilling. CSARI also indicated multiple oil and gas shows (C1-C4) which were identified in the well by the Chromatograph operated by well site geologist Tim McCoy.

Michael shared that this technology had been very successful in determining sweet spots in Montana and North Dakota's Bakken formation which is 10 -20 feet in thickness and at depths of approximately 10,000 - 10,500 feet. He also had multiple successes in the Upper and Lower Red Fork Sandstones between 10,200' and 10,300'. CSARI's success in the Red Fork was a milestone for Kaminski as there has been a history of multiple dry holes in the Red Fork formation, and CSARI technology proved very reliable.

Bakken and Red Fork formations did not flow oil to the surface when penetrated by the drill bit, but required completion techniques including major fracturing and horizontal drilling to produce. Michael said this usually was accomplished 60 to 90 days after the well was drilled. Until these techniques were used, there was no assurance the formations would successfully produce. However, in the case of the Bakken, the



Michael Kaminski, center, with Bregan, right, and Chris, left, in the field.

production at times exceeded 1000/ barrels per day after advanced completion techniques were used.

Relying on his production experience, Michael took issue with those prematurely calling the Isaiah well a dry hole. After reviewing the geochemistry in light of his technology which identifies porosity and production in the pore spaces, he believes TRIG would be justified in attempting completion in the favorable zones of this hole. There was a brief discussion about how their perceived failure of the Isaiah well caused stock brokers to discourage and suspend additional funding to the Rock Investment Group, at the very time we need additional investment to complete the business plan. Completion tests cannot be run on this well until additional funding is in place.

Both Larry McGary and Michael Kaminski emphasized the CSARI tests correlated with the graph of the geochemistry of the 133 oil shows in the well. There are seven identified oil zones (C1, C2, C3, IC4 & NC4). They believe there were very encouraging signs verifying and correlating the hydrocarbon readings of the CSARI technology with the oil and gas shows. The last and best C-1 through C-4 readings occurred from 8855 to 9000 feet. Michael believes the

encouraging propane/ butane readings at the bottom of the hole could indicate the beginning of major hydrocarbon targets could be close.

Michael acknowledged because of the early drilling problems and the side tracking of the bore hole, that it was not possible to advance the hole beyond the 9 K foot level. The implication is that as the CSARI technology was able to identify these water zones and numerous hydrocarbon zones, increases the likelihood of the presence of major oil/gas reservoir is yet at depth... Larry indicated the geology support such this opinion by the drilling of the hole in the Mississippian Diamond Peak and the extensive Mississippian Chainman Shale sitting over as a possible trap over the nonconformity of the Devonian/ Mississippian. This is further conformation and encouragement for drilling deeper in this area.

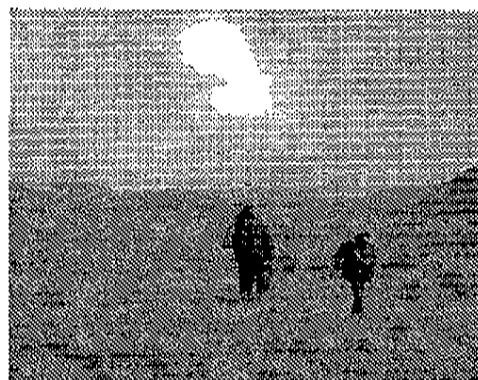
OIL WELL COMPLETION

Generally speaking, oil well completion is the operation required to prepare a well bore for production. Completion optimizes the flow of fluids from the oil reservoir to the surface collection system.

The completion techniques used, whether standard or advanced, depend upon the nature of the reservoir. Core analysis, logs and experience with similar wells and formations all go into making the determination. In hard rock formations, a "barefoot completion," where a casing is set just above the producing formation is often possible.

Advanced completion techniques could possibly make TRIG's Isiah 43-5 16-1 well productive. Fracturing the formation has been successful in tight oil shale formations like the Chairman TRIG encountered. The Bakken oil field is an example of production where this technique was used. Horizontal drilling is another advanced completion technique that is possible.

ART LARSON & JACK BRIGHT LIKE OUR MINERAL PROSPECTS



Jack and Art in the field prospecting.

According to Art Larson, one reason no one else had explored our claims is the surface geology is not particularly indicative of success. An aerial megatem survey carried out by Fugro, however, revealed several subsurface anomalies worth exploration.

Art Larson, TRIG Geophysicist, was a guest at our January webinar where he brought us up to date on the gold and minerals exploration activities that he, Jack Bright and Tom Gesick have been carrying out in Nevada as consultants for TRIG. He said that he and Jack appreciated Larry's hands-off management style which has allowed them to thoroughly explore the area according to their own specialized disciplines.

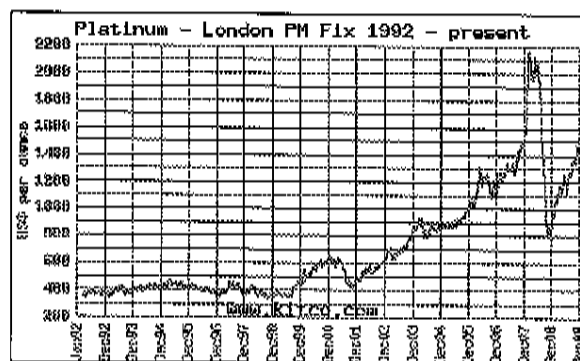
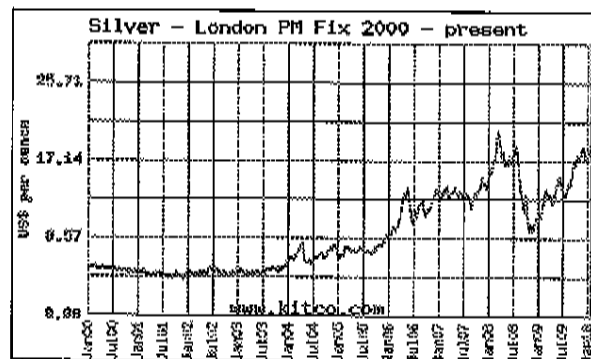
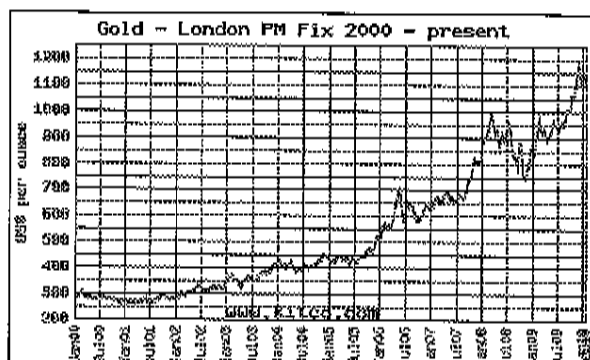
As consultants, Jack and Art have been called to look at mineral properties all over the world, and more often than not, they have turned thumbs down on the prospects. Not so with our properties, however. They are eager to have funding in place so they can move on to the next step in developing our claims.

OUR CONDOLENCES TO JACK BRIGHT

Our deepest sympathy goes out to Jack Bright, on the recent passing of his sister.

THE TREND IN MINERAL PRICES CONTINUES UPWARD

As China continues to buy up mineral resources throughout the world, mineral values continue upwards. All eyes have been on gold, which, on February 1, 2010, was still above \$1100 an ounce, but silver and base metals have been increasing in value as well. It goes without saying that this trend increases the potential value of all the mineral anomalies, both precious and base, within TRIG's land position.

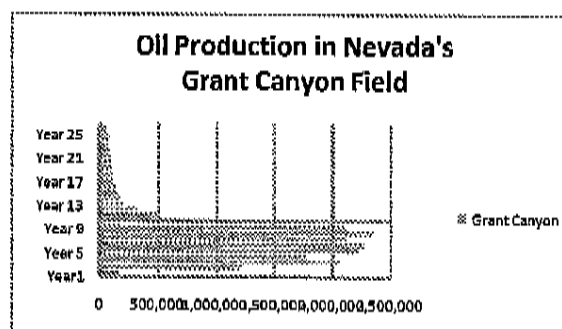


These historical charts illustrate the dramatic increases that have occurred in the precious metals market in the last ten years.

PROPOSED RUBY PIPELINE ON SCHEDULE

That the proposed Ruby Pipeline project is proceeding according to plan, is good news for TRIG. The pipeline, proposed to run from Opal, Wyoming, to Malin, Oregon, will transport natural gas as an open access, federally regulated, interstate natural gas transmission pipeline. Its route runs through the northern portion of TRIG's Brickyard Trend project, and it will have the capacity to transport our production of natural gas.

The Ruby Pipeline is a subsidiary of Houston based El Paso Corporation. If FERC approval is given as expected in the first quarter of 2010, construction would begin in the second quarter of 2010, with the pipeline completed in time for a March 2011 in-service date.



GRANT CANYON PRODUCTION A NEVADA RECORD

Nevada's three Grant Canyon oil wells were the most prolific free flowing oil wells in America for over eight years. They were located on trend, one hundred twenty miles to the south of the Brickyard Trend.

REFORMED BLM OIL & GAS LEASING POLICY

Secretary of the Interior, Ken Salazar's oil and gas leasing reforms make TRIG's land position even more valuable. His impending reforms are one reason we have made obtaining and maintaining our leases a top financing priority.

According to a January 6, 2010 article in Colorado Energy News, under this new policy the BLM will emphasize leasing in already developed areas and plan carefully for lease sales in new areas.

The policy calls for greater public participation in developing master plans for opening up new areas to oil and gas development, and comprehensive interdisciplinary reviews will take in site-specific considerations for individual lease sales.

Salazar also established an Energy Reform Team within the Office of the Assistant Secretary for Land and Minerals Management that will identify and oversee implementation of energy reforms.

These new policies open the door for the anti-drilling environmental fanatics to bog the leasing process down and prevent the development of new oil and gas fields at a time when our nation needs new energy sources most.



The Brickyard Trend is located in semi-desert terrain in Nevada. Environmentalists find little here to stop oil & gas exploration, but under new rules they could still bog down the leasing process.

TRIG SEEKS \$300,000 SETTLEMENT FOR DRILLING LOSSES

According to Sammy Steinmark, Insurance Broker to TRIG, a \$300,000 suit has been filed on behalf of TRIG to recover the losses incurred when a drill bit was lost in the Isaiah 45:3 16-1 well. Speaking at our January webinar, Sammy said that the case was in the hands of the underwriters now and he couldn't give an estimate of when it would be settled.

NEW OFFERING NOW IN FINAL DRAFT

TRIG attorney Bill Hart has finalized the draft for the Brickyard Trend Project Private Placement Offering. The offering is for \$12,500,000 or 125 Royalty and Equity Units at \$100,000 per unit. This offering is foremost to ensure the annual lease payments of the oil and gas leases held by TRIG in the Brickyard Trend would be paid for the next two years.

Although the offering was designed for large, institutional type investors, existing partners in TRIG would have the opportunity to invest a smaller amount. This is possible because stock regulatory agencies would not count them as new investors. Therefore, \$2.5 Million in the Preferred Stock Class A Offering in the Rock Investment Group, Inc. will be available for existing partners.

To make this offering even more attractive to current partners, TRIG CEO, Larry McGary will match preferred stock shares purchased by current investors with shares from his own stock position. The math is as follows: if half the monies (\$1,250,000) are allocated for 1/10 of 1% royalty and half for the share purchase, then \$1,250,000.00 divided by 250,000 shares makes the price per share \$5.00

A \$30+ million limited partnership drilling offering has also been put together.

TRIG Update, February 2010**Page6**

Cautionary Statement relevant to Forward – Looking Information for the Purpose of “Safe Harbor” Provision of the Private Securities Litigation Reform Act of 1995.

- This update letter contains forward-looking statements relating to The Rock Investment Group, Inc. operations that are based on management’s current expectations, estimates and projections about its operations. Statements made in the course of this letter that are not historical facts are forward-looking statements. Words such as “anticipates,” “expect,” “intends,” “estimated,” “guidance,” “recommends,” and future projections shown in charts and tables and similar presentations and expressions are intended to identify such forward-looking statements. These statements are not guarantees of future performance and are subject to risks, uncertainties and other factors, some of which are beyond our control and are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. The reader should not place undue reliance on these forward-looking statements, which speak only as of the date of this letter. Unless legally required, The Rock Investment Group, Inc. undertakes no obligation to update publicly any forward-looking statements included in this letter, whether as a result of new information, future events or otherwise.
- Among other factors that could cause actual results to differ materially from those in the forward-looking statements are crude oil and natural gas prices; the competitiveness of alternate energy sources or product substitutes; technological developments; delays in planned or expected drilling and development programs; the future infrastructure development; environmental factors not currently foreseen, and political developments impacting our areas of interest. Unpredictable or unknown factors not discussed herein also could have material adverse effects on forward-looking statements.

EXHIBIT 1 - L

EXHIBIT 1 - L

February 19, 2010

Official Directive

The Rock Investment Group

I, Christopher James, Director of The Rock Investment Group, do hereby acknowledge that I have evidence in the form of statements and letters informing me that Lawrence W. McGary has told the accounting office that as of today February 19, 2010, "there will be no further payroll".

I have been informed that vendors have not been paid, that the office rent has not been for two months, that office equipment and services have not been paid for and that Mr. McGary has removed company computers and or other company owned property from the office.

In order to protect further removal and/or destruction of other assets of the company, I direct and authorize Rick Espinosa and Gene Street to secure the premises, located at:

11445 West I-70 Frontage Road, Suite #101
Wheat Ridge, CO 80033-2128

I have instructed them to take a detailed inventory of office items and remove said items to a secure storage location until the disposition of the company can be resolved.

Sincerely,

Christopher James

EXHIBIT 1 - M

EXHIBIT 1 - M

CEASE AND DESIST

Bregan McGary

RE: Sale of TRIG Property or Equipment

Bregan McGary,

Be advised that all equipment of The Rock Investment Group (TRIG) belongs to shareholders and cannot be sold without proper authority. I do not approve of the sale of any TRIG equipment at this time. If you are taking or have taken any actions to sell TRIG property or equipment, I direct you to cease and desist immediately. Sale of TRIG shareholder property without proper authority may be in violation of civil and/or criminal law.

Sincerely,

Christopher James

Director

The Rock Investment Group

EXHIBIT 1 - N

EXHIBIT 1 - N

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Christopher James

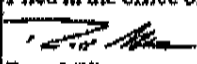
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UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER (optional)	
LAWRENCE MOORE	720-932-0442
B. SEND ACKNOWLEDGMENT TO: (Name and Address)	
LAWRENCE MOORE THE ROCK INVESTMENT GROUP 11445 W. 170 FRONTAGE RD. N. STE. 101 Wheatridge, CO 80033	

Filed in the office of  Ross Miller Secretary of State State of Nevada	Document Number 2008022269-2
	Filing Date and Time 07/16/2008 10:42 AM

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME - Insert only one debtor name (1a or 1b) - do not abbreviate or combine names					
1a. ORGANIZATION'S NAME THE ROCK INVESTMENT GROUP, INC.					
OR	1b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
1c. MAILING ADDRESS 11445 W 170 FRONTAGE ROAD NORTH		CITY WHEATRIDGE	STATE CO	POSTAL CODE 80033	COUNTRY USA
24. SEE INSTRUCTIONS	ADDL INFO RE ORGANIZATION DEBTOR	1e. TYPE OF ORGANIZATION CORPORATION	1f. JURISDICTION OF ORGANIZATION NEVADA	1g. ORGANIZATIONAL ID #, if any 01 1982204 <input type="checkbox"/> NONE	
2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - Insert only one debtor name (2a or 2b) - do not abbreviate or combine names					
2a. ORGANIZATION'S NAME					
OR	2b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
2c. MAILING ADDRESS		CITY	STATE	POSTAL CODE	COUNTRY
24. SEE INSTRUCTIONS	ADDL INFO RE ORGANIZATION DEBTOR	2e. TYPE OF ORGANIZATION	2f. JURISDICTION OF ORGANIZATION	2g. ORGANIZATIONAL ID #, if any <input type="checkbox"/> NONE	
3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR if) - Insert only one secured party name (3a or 3b)					
3a. ORGANIZATION'S NAME FIRSTFRUITS FOUNDATION					
OR	3b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
3c. MAILING ADDRESS P O BOX 510		CITY CHALLIS	STATE ID	POSTAL CODE 83226	COUNTRY USA
4. THIS FINANCING STATEMENT covers the following collateral: EMSCO 250 OIL AND GAS DRILLING RIG					

5. ALTERNATIVE DESIGNATION (if applicable)	LESSOR/LESSOR	CONSIGNEE/CONSIGNOR	BADLEY/BAILOR	SELLER/BUYER	AG. LIEN	NON-UCC FILING
6. THIS FINANCING STATEMENT is to be filed (for mortgage) (or recorded) in the REAL ESTATE RECORDS of the jurisdiction of the debtor (if applicable)	7. Check to REQUEST SEARCH REPORT (S) on Debtor(s) (Additional Fee)		All Debtors Debtor 1 Debtor 2			
8. OPTIONAL FILER REFERENCE DATA						

EXHIBIT 1 - O

EXHIBIT 1 - O

Business Plan

**For The Benefit of TRIG
Shareholders
“FBTS”**

February 25, 2010

Shareholders Action to Acquire The Rock Investment Group Custodianship

For the Benefit of TRIG Shareholders

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For the Benefit of TRIG Shareholders

I. Introduction

The Rock Investment Group ("TRIG") was formed in 1995 as a Nevada Corporation by founder and CEO, Larry McGary, focused on the acquisition, exploration, and development of Nevada oil, gas and mineral leases over acreages that the Company believed to hold hydrocarbon and mineral potentials. The Company has staked over 800 mineral claims and its oil and gas leases cover approximately 1,500,000 gross acres.

TRIG has raised approximately \$29.25 million dollars from approximately 400 investors and has approximately 13.8 million common shares issued and outstanding. In addition, Mt. Gerizim Partnership was formed to finance the drilling of the first four drill sites raising approximately \$3 million.

In the first half of 2009, the company drilled its first well. The first drilling showed some slight oil and gas findings, primarily in tight formations. The Company plugged and abandoned the hole in September, 2009. All funds raised to drill the four wells were used in the first drilling site. In fact, the first well costs significantly exceeded the monies raised. The excessive well costs have depleted all of the Company's working capital and has resulted in unpaid accounts payable of approximately \$ 1,500,000.

In late August and early September, 2009 the Company controller, Michael Langton, informed the then treasurer, Warren Thomas, of questionable financial transactions and spending issues. This resulted in an investigation which identified numerous material issues with the CEO. These issues included, but were not limited to disclosure, governance, financial mismanagement, management failure and specific legal misconduct. This led to a suspension of all Broker fundraising activities.

Specifically, the investigation had revealed, among other things, that Mr. McGary had taken personal loans of approximately \$230,000 from the Company, had made questionable International investments of approximately \$90,000 on behalf of the Company, had failed to disclose to new investors (which included the investors of who funded the oil well drilling) approximately \$750,000 of personal IRS debt and had failed to institute normal board governance and oversight resulting in hundreds of thousands of dollars in unaccounted for expenses.

Although not a financial issue, the investigation revealed, nearly all key personnel were fired or resigned, citing Mr. McGary as the primary reason. Mr. McGary, a 52% common stock holder, has continued in his control position as CEO, though he has been encouraged to step down by his treasurer, controller and/or board members.

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To date, no further funding has been forth coming. Mr. McGary has expended nearly all of the Company's cash and the Company has incurred unpaid creditor bills in excess of \$1.5 million. Additionally, the Company has insufficient personnel to continue daily operations.

The Company is under capitalized, from a cash and creditor viewpoint, and investors are on the brink of losing everything. Based on the findings of the investigation, Mr. McGary has disqualified himself from the leadership of the Company. He has not followed prudent business practices, has seriously lacked governance compliance, has demonstrated no accountability to a board and has failed to disclose salient facts to investors when attempting to raise funds. Mr. McGary has impaired TRIG's ability to bring in the capital required in order to be solvent and become a viable company.

Christopher James, a board member and the second highest shareholder with a ten percent stock interest, along with a group of shareholders, most of whom primarily financed TRIG's only oil well, are pursuing an action in the State of Nevada's, Special Section Business Court, asking the court to grant, For the Benefit of TRIG Shareholders ("FBTS") group, custodianship of TRIG and the right to transfer its assets to a newly formed entity that will honor all creditors and TRIG Investors (including Larry McGary).

II. Present Situation

A. Company

The "For the Benefit of TRIG Shareholders" ("FBTS") group believes in the vision and viability of the project. The group has formed a new entity for the transfer of all TRIG assets. TRIG is basically insolvent and the newly formed entity will have immediate cash requirements. "FBTS" greatest asset is its land position over potential hydrocarbon and mineral resources. "FBTS" will initially be in a land resource management/development company. The new entity is presently negotiating transactions to provide immediate cash for the ongoing operations.

Along with current contingent transactions, that have been or are being secured, "FBTS" will seek to generate revenue by way of Joint Participation Agreements with established oil and gas companies to enter into "pay to play" ventures. These ventures will seek to provide up front revenue for operations as well as future potential working interest and gross overriding royalty revenue.

"FBTS" will also immediately seek and obtain funding for the initial core drilling of mineral, gold and base metals prospects also through the development of joint

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participation agreements. Based on scientific investigations to date, it is likely, that "FBTS" will begin joint venture agreements for the mineral development extraction.

If the court grants custodianship, "FBTS" will manage its land resources and revenue with proper structural governance that will initially include accountability to a five member Board of Directors, adherence to standard accounting practices, and transparency to its shareholders. "FBTS" has, or will have, agreements on a going forward basis that will provide the revenue necessary to pay the creditors, accumulate responsible cash reserves and build a respectable company that works for the benefit of the shareholders.

B. Management

"FBTS" will utilize consultants as well as past and present TRIG employees, as is appropriate. All key employees and consultants will likely be willing to work within the new structure. Most have had discussions with the "FBTS" team and have indicated their willingness to go forward, if a new governance structure is in place.

Terminated and furloughed employees, including controller, Michael Langton, bookkeeper, Patty Melton, former VP of Operations Peter Lersey, former drill supervisor, Otis Sanders and former exploration field worker Chris Lersey all have expressed willingness to work with the reconstituted company.

Broker fundraising activities, which were suspended in August, 2009, are prepared to go forward should "retail" funding be advisable. The broker team has remained primarily intact and is willing to work with the new entity.

The **land men and lease management** team, headed by Gary Denning and John Wolcott, of Wolcott LLC, although no longer with TRIG, is intact and prepared to continue its significant role in managing the leaseholds and mineral claims of the company.

The **mineral consultants** include men with vested shareholding interests in the company and they are expected to return to work for the success of the project.

Although Larry McGary recently has requested all documents from the recent TRIG **securities counsel** for the Company, which generally implies that they have been terminated, they are prepared to immediately return to work for "FBTS". We will require considerable legal assistance in implementing proper governance procedures and communications with the shareholders. In addition,

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we expect the former **CPA firm, insurance professionals and banking** relationships to be salvageable and willing to work with "FBTS".

The primary **geo-chemist**, Dr. David Seneshen and the primary **scientist**, Michael Kaminski are expected to continue to work with the new company. Mr. Kaminski is currently in dispute with TRIG over contractual issues and his previous resignation. However, Mr. Kaminski has expressed a willingness to continue a relationship with the new entity.

The initial **interim CEO** is Rick Espinosa. Mr. Espinosa and his family are TRIG shareholders and one of three families that financed the Mount Gerizim drilling partnership that funded the first oil well for The Rock Investment Group. Mr. Espinosa has a diverse entrepreneurial background with over 26 years extensive executive management experience in all phases of real estate development and retail business development. He brings a breadth of experience in contract negotiations, human resources, financial operations, business management and market development.

Mr. Espinosa's experience and contributions will be critical to the successful capitalization of the new entity by developing strategic business relationships for the company and ensuring a clear channel of communication from the field operations to the shareholders and investor partners.

Mr. Espinosa is the owner of a chain of Los Angeles based coffee houses and has recently placed new management in its operations in order to devote full time efforts to the success of "FBTS".

The previous **VP of Business Development and treasurer**, Warren Thomas CPA, is prepared to re-enter the business development role, at the discretion of the new board. He will not continue as treasurer.

The initial board members are all current shareholders with significant vested interests in the success of the project. They include Rick Espinosa, interim CEO, Christopher James (current board member since 2004, President of J Three Corporation, an investment firm, and has over 37 years experience as stockbroker and financial planner, Warren Thomas (recently resigned treasurer and Business Development Vice-President, and CPA for over 28 years), Michael Boone (former international air parts company owner/CEO and consultant for the next five years with the purchasing company) and Todd Pickerill (former banker, asset manager, appraiser and presently income property real estate owner and property management company CEO). Each of the initial board members are active in their communities and they bring combined business experience in banking, aerospace, financial services, investor relations, oil and gas fundraising, real estate, distribution and marketing.

For the Benefit of TRIG Shareholders

C. Land Holdings

The hydrocarbon land position is vast, with more than 1.5 million gross leased acres, encompassing leases over 94 townships. The hydrocarbon lease holdings represent the Company's greatest asset. Initial sciences indicate that the lease-block of land near Elko, Nevada could contain rich deposits of oil and gas. The hydrocarbon lease positions will be further explored and exploratory drilling commenced with joint venture partners and possibly with the new Company's internal funding.

The 800 staked mineral claims may also prove to contain a significant mineral resource in base and precious metals. The Carlin and Battle Mountain Trends, the largest gold producing regions in North America, are in close proximity to our property. Elko, Nevada, the base of our holdings, is considered the gold mining capital of the United States. Our traditional science and our exploration efforts have caused us to believe that major mineral wealth may lie within our claims and under the Adobe Range and the surrounding desert areas.

D. Shareholders

Our initial phase of organization will involve communication to shareholders of the present condition of the Company. We believe that communication with our shareholders is very important.

We expect the shareholder communications efforts to initially be difficult due to the previously undisclosed issues by Larry McGary. The "FBTS" team will make shareholder communication a top priority..

E. Market Environment

As America is forced to import foreign energy resources to keep up with demand, domestic oil and gas production continues to be met with increasing domestic demand and favorable federal and state tax treatment. Whereas some other states have prohibitive regulation which increases the time and cost to fully develop oil and gas wells, Nevada is particularly open to oil and gas exploration and development as evidenced by their relatively quick and broadly applicable permitting process.

The Company currently operates within the Westwide Energy Corridor and under a Bureau of Land Management / Department of Energy Development Contract. Both provide the current Company with strategic advantages for the exploration, development and production of energy resources. Further, the transportation,

For the Benefit of TRIG Shareholders

housing and energy transmission infrastructure as well as the political environment in Northeast Nevada is favorable to energy development.

The current market environment for gold and mineral development is very favorable. Hard metals continue to be harvested from the Elko, Nevada area and pricing, demand and availability all point to a market environment favorable to this project.

F. Financial Status

TRIG, under Mr. McGary's stewardship, is undercapitalized and seeking cash to pay over \$ 1.5 million in debt and to fund an ongoing operations budget, which often exceeds \$200,000 per month.

The current shareholders will have little remaining value in their stock, if the old Company is unsuccessful in fundraising or in structuring joint venture arrangements. Our belief is that Mr. McGary cannot be successful, as CEO, in raising additional dollars, once his disclosure issues are known to a potential partner or investor. Further, Joint Participation Agreements presently being negotiated with new entities would likely not continue because those interested parties have negotiated terms that are conditioned upon the removal of Mr. McGary from the Company's leadership and executive management.

There is an immediate need for an injection of cash in order to negotiate with creditors, pay minimum overhead requirements and to maintain the current leasehold position. We believe this initial need is approximately \$2 million. We are currently in negotiations with companies and investors that have the ability to meet this need and have expressed their willingness to partner with us those joint venture agreements or loans in the initial funding and ongoing development. These companies and individual investors have also conditioned their involvement upon the reorganization of the Company, such that Larry McGary is removed from executive management and a new board and leadership is put in place, as outlined in this document.

We will seek to finalize these agreements upon the court's approval of the new structure.

We will evaluate the creditor positions, the overhead requirements and the current leasehold positions and their costs. We will seek to determine creditor requirements, minimize overhead and evaluate leaseholds to determine the Company's most vital holdings. "FBTS" will make prudent decisions that will match our financial position and maintain a "loose grip" on everything that is not absolutely necessary to insure the Company's stability. Please see the attached

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minimal budget requirement worksheet, which reflects the minimum required capital to pay creditors, overhead and to maintain all of our leaseholds and claim positions.

Although the Company currently has minimal cash in the bank, we are motivated and able to attract relationships and resulting agreements with proven medium to large oil and gas exploration and production companies that will pay "upfront dollars" to have a drilling agreement on our land.

For the last two months "FBTS" has been in negotiations with a number substantial companies that are in agreement to pay us in advance for the right to drill 30 to 50 wells on more than 40,000 identified acres. These companies have done their due diligence and have measured it by their own sciences. The companies initially contacted Mr. McGary, and after some negotiations, decided they never would work with TRIG as long as Mr. McGary was in control. One of the "FBTS" principals, and board of director of TRIG, Christopher James, recently extended an invitation for that company to update its due diligence so that we could enter into final negotiations with our new company. Negotiations have been progressing well.

As soon as "FBTS" completes its takeover of TRIG as custodian, we will move forward with these parties and remove the contingencies that stand in the way of doing business with TRIG. The resulting revenue will put "FBTS" in a relatively strong position, almost immediately.

Our mining claims are also expected to generate significant dollars for reserves and working capital. We have a number of mineral investor relationships that are in negotiation and expressing serious interest at this time.

G. Goals

1. Develop strong governance that is committed to compliance, accountability and transparency, while building a sound business model.
2. Secure funding necessary to meet interim needs, including securing leasehold and mineral claims, negotiating with creditors and maintaining operations.
3. Assess the viability of mineral and hydrocarbon positions in light of previous sciences and drilling experience.
4. Assess the viability of utilizing the Company's current drill rigs by leasing or contracting out the equipment.

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5. Secure funding and joint development partnerships in both the hydrocarbon and minerals projects.

6. Drill first mineral and hydrocarbon targets within six months of the formation of the "FBTS" entity.

"FBTS" intends to make accurate external assessments and stay a step ahead of changes before they can negatively affect the strength of the Company. Since we are small, we are enabled to be flexible and maneuverable in response to marketplace demands. We have the ability to readily adapt and seize opportunities where other companies perhaps could not. If, on the other hand, certain well suited opportunities present themselves, we can start off running.

We intend to put all of our assets to work, including our drilling rigs, in order to generate as much revenue, as quickly as possible. We intend to negotiate with or pay off creditors to develop and maintain a creditworthy reputation.

Strategic Intent

H. Mission Statement

Our goal is to honor the stockholders investment by making good business decisions in forecasting, budgeting, analyzing hydrocarbon and mineral potentials of our mineral claims as well as oil and gas leases. We will strive to be a trusted business partner to, not only our investors, but to employees and to vendors. We will work hard to ensure that our stockholders will realize significant value for their investment both today and into the future.

I. Vision Statement

Our vision is to provide proper stewardship in managing the vast land position that has been established and paid for by the shareholders and to always conduct ourselves with honor and integrity in our dealings with partners, shareholders, and the communities in which we work. "FBTS" will establish a high standard of ethical business practice.

Current Reported Financials from TRIG

The Rock Investment Group Consolidated P & L prepared by M. Langton

	For Two Months Ended Nov 30, 2009	For The Eleven Months Ended Nov 30, 2009
Revenues		
Other Income	-	3,277,400
Total Revenues	-	3,277,400
Expenses		
Marketing and Syndication	3,912	1,010,869
General & Administrative	448,957	2,611,899
IDC/ICC/Lease & Well Equipment	(15,024)	4,264,408
Depreciation, Depletion & Amortization	-	-
Total Expenses	437,845	7,887,176
Loss From Operations	(437,845)	(4,609,776)
Other Revenue & Expenses		
Interest Income	278	26,032
Other Income (Expense)	-	(19,199)
Interest Expense	(1,289)	(21,784)
Total Other	(1,011)	(14,951)
Net Income (Loss)	(438,856)	(4,624,728)

For the Benefit of TRIG Shareholders

THE ROCK INVESTMENT GROUP (1)
DAILY CASH ANALYSIS
2/8/2010

CASH ON HAND	137,947	
DEPOSITS	-	
LESS: TRIG OUTSTANDING CKS	(24,762)	
DRILLING OUTSTANDING CKS	(3,615)	
CASH BALANCE 02/08/10		<u>109,570</u>
TRIG PAYROLL	(28,414)	
DRILLING PAYROLL	-	
TRIG A/P	(238,349)	
DRILLING A/P	(1,246,260)	
DELAY RENTALS	(60,981)	
TRIG G & A	(64,436)	
DRILLING G & A	(220)	
ESTIMATED BALANCE AT 02/28/10		<u>(1,529,090)</u>
ESTIMATED MARCH EXPENSE	(370,209)	
ESTIMATED BALANCE AT 3/31/10		<u>(1,899,299)</u>
ESTIMATED APRIL EXPENSE	(112,260)	
ESTIMATED BALANCE AT 4/30/10		<u>(2,011,559)</u>

- (1) The estimated cash flow for the year ended 01/31/10 is based on having Bregan in the Elko area and Larry, Sharon, Maura and Patty in the Denver area.

For the Benefit of TRIG Shareholders

Prepared by M.

TRIG
CURRENT AP DUE & PAYABLE AT 2/8/2010

A-1 FAB, INC	644.40
AITCHISON, CYNTHIA	-
ALS CHEMEX	77.10
AMERICAN EXPRESS	-
ANEWCO PRODUCTS	-
ARIZONA VALVE & FITTING	-
ARTWORKS	1,328.17
KIM ATNIP	-
BAJA BROADBAND	-
BEAR REVOCABLE LIVING TRUST	583.08
B J MACHINE	1,090.22
MONTE BRIGHT	1,771.88
BLUE SKY MARKETING	8,068.64
CHASE AUTO FINANCE	-
CHRYSLER FINANCIAL	-
CKO LAND COMPANY	-
CLARIDGE, SUSAN	526.71
COHONE TECHNOLOGIES	212.50
COLORADO CASUALTY INSURANCE	-
CON-WAY MULTIMODAL	1,600.00
DEEP ROCK WATER	-
DELTA RUBBER	-
DIRECT TV	-
DONNELLY METALS	2,487.97
DOUBLE DICE RV PARK	-
ELDORADO ARTESIAN SPRINGS	-
ELKO BLACKSMITH	607.72
ELKO SANITATION	-
ELKO TOOL AND FASTENER	488.34
ELKO MUNICIPAL WATER	-
ELKO COUNTY TREASURER	9,566.55
ELKO COUNTY RECORDER	-
EVANS, CHARLES B	-
FARROW, SARAH	-
FCF PREMIUM FINANCE	-
FEDEX	-
FLODRAULIC GROUP	4,796.57
FRONTIER	-
MIC FUHRMAN	169.51
GE CAPITAL	-
Langton GESICK, THOMAS	-

For the Benefit of TRIG Shareholders

TRIG Current AP due and payable 2-8-10 continued

GOSSE, HAROLD	-
GRAINGER	-
HART & TRINEN	-
IPAA	470.00
KTS TECHNOLOGIES	6,281.25
ARTHUR LARSON	3,850.00
LEDESMA, BOB	-
LIBERTY MUTUAL	32,646.00
MCGARY, SHARRON	-
MERRIAM LAW FIRM	4,067.00
MINISTRY PRESS	1,805.55
MOGAN, MICHAEL & CAROL ANN	320.06
NNSI	1,190.00
NEVADA BLM	11,285.00
NEVADA DEPT OF TAXATION	-
NLRC	-
NEWMONT USA LTD	-
NORCO	403.24
NV ENERGY	-
OFFICE DEPOT	-
OIL & GAS INFORMATION SYS	2,350.00
OIL & GAS JOURNAL	69.00
ONE STOP AUTO PARTS	1,035.84
OSWALD & Yap	10,211.32
PARKER HEATING & SHEET METAL	-
PATTON & BOGGS	58,832.25
PETERSON, BLAINE - LHC	315.76
PITNEY BOWES	-
PRAXAIR DISTRIBUTION	131.04
PRO-TRAK TRAILERS	-
PURCELL TIRE	-
QWEST	-
SANDY'S CASTLES	-
SATWORX	-
SGS CANADA	9,954.36
SHERIDAN ROSS	4,379.00
SIX OAKS LIMITED PARTNERSHIP	5,880.38
SOUTHWEST GAS	-
SNYDER SERVICES	-

For the Benefit of TRIG Shareholders

TRIG Current AP due and payable 2-8-10 continued	
SPRING CREEK UTILITIES	-
STATE OF NEVADA-DMV	-
TRUST HALL INSURANCE	992.00
UPS	561.44
VERIZON	-
VISTA GEOSCIENCE	-
WARNER WHIPPLE TRUSTEE	1,335.84
WESTERN ENERGETIX	-
WESTERN STATES PROPANE	-
WOLCOTT	42,063.48

238,349.15

*****PLEASE NOTE THAT THE ABOVE AMOUNTS INCLUDE BOTH INVOICES IN
OUR SYSTEM AND THOSE THAT HAVE NOT YET BEEN ENTERED*****

For the Benefit of TRIG Shareholders

Prepared by M.

Drilling

CURRENT AP DUE & PAYABLE 2/8/2010

AIR DRILLING ASSOCIATES	32,055.50
ALEXANDER, DAN	-
BAKER HUGHES BUSINESS SL	-
B & L CASING	9,445.00
BOART LONGYEAR	42,116.16
BOSS TANKS	-
B & S HOTSHOT	-
BUCK'S OILFIELD SALES	10,000.00
CASHMAN EQUIPMENT	-
CATHEDRAL ENERGY SERVICE	7,060.50
CURT'S TOOL INSPECTION	13,520.44
DAVID GIBSON CONTRACTOR	5,130.00
DEA	4,564.00
DELTA RUBBER COMPANY	-
DHS DRILLING	86,431.50
DIRECTIONAL DRILLING (DDC)	378,064.50
HIGH PLAINS DIESEL SERVICE	5,739.44
HIJET BIT	44,300.00
HOPKINS OIL TOOLS	9,162.39
HYDRO TECH	6,936.68
INTERSTATE OIL	-
J B MACHINE & MANUFACTURING	9,418.50
J.D. FIELD SERVICES	46,205.00
JENTECH DRILLING SUPPLY	-
JONES, TIMOTHY	-
KRISTY'S RENTALS	5,312.74
LEGARZA EXPLORATION	109,771.84
MARTIN-DECKER TOTCO	8,943.36
MIKE KOLB TRUCKING	3,837.50
MORSE HYDRAULICS	-
MOUNTAIN WEST OIL FIELD SERVICES	75,095.11
NEFF'S DIESEL REPAIR	-
NORCO	165.89
NOV BRANDT	25,122.00
ONE STOP AUTO PARTS (NAPA)	-
OSHA	-
PASON SYSTEMS	6,827.73
P & H MINING EQUIPMENT	3,981.92
Langston PROPETRO SERVICES	37,456.14

For the Benefit of TRIG Shareholders

Drilling Current AP Due and Payable 2-8-10 continued

SIX STATES DISTRIBUTING	30.84
STERLING CRANE	25,412.21
SUNRISE TRUCKING	-
SUPERIOR DERRICK SERVICES	6,217.50
SYSCO INTERMOUNTAIN FOOD	-
TERRY'S PUMPIN POTTIES	22,899.36
TOTAL SAFETY U.S.	6,108.06
UNITED RENTALS	5,636.02
WEATHERFORD	184,092.59
WENZEL DOWNHOLE TOOLS	9,200.00
WESTERN ENERGETIX	-
WESTERN NEVADA SUPPLY	-
WESTERN PETROLEUM	-
	<hr/>
	1,246,260.42

*****PLEASE NOTE THAT THE ABOVE AMOUNTS INCLUDE BOTH INVOICES IN OUR SYSTEM AND THOSE THAT HAVE NOT YET BEEN ENTERED*****

For the Benefit of TRIG Shareholders

The Rock Investment Group Consolidated Balance Sheet prepared by M. Langton

	As of Nov 30, 2009	As of Dec 31, 2008
Assets		
Current Assets		
Cash And Equivalent	942,982	4,919,589
Receivables	246,717	221,164
Prepaid Expenses	-	40,811
Inventory	22,083	-
Total Current Assets	1,211,782	5,181,563
Investment in Partnerships	1,476,400	1,476,400
Oil and Gas Properties (Full Cost Method)	10,581,151	5,909,504
Property & Equipment		
Drilling Rigs	4,212,850	1,219,382
Buildings	74,000	-
Vehicles/Trailers	610,105	517,115
Field Equipment	177,190	89,480
Office Improvements	2,714	2,714
Signage	3,099	3,099
Computers & Software	122,737	82,807
Furniture & Fixtures	102,737	49,848
Paintings/Murals	37,867	36,592
Total Property & Equipment	5,343,301	2,001,037
Less: Depreciation, Depletion & Amortization	(1,694,130)	(1,694,130)
Total Property & Equipment	3,649,171	306,907
Other Assets	58,602	83,817
Total Assets	16,977,106	12,958,192
Liabilities And Stockholders' Equity		
Current Liabilities		
Accounts Payable	1,573,520	334,022
Advance Drilling Income	-	2,277,400
Fund Raising Costs	(90,000)	-
Accrued Liabilities	131	-
Notes Payable - Current	-	36,092
Total Current Liabilities	1,483,651	2,647,514
Long-Term Debt	313,546	871,754
Intercompany	(1,091,851)	(891,737)
Stockholders' Equity		
Common Stock, par value \$.001 per share	14,713	13,728
Additional Paid in Capital	27,742,331	17,179,489
Retained Earnings (Loss)	(11,386,284)	(6,761,556)
Treasury Stock	(99,000)	(101,000)
Total Shareholders' Equity	16,271,760	10,330,661
Total Liabilities and Stockholders' Equity	16,977,106	12,958,192

For the Benefit of TRIG Shareholders

FBTS Financial Overview

FBTS Assessment of TRIG Current Financial Position

The gross income for the first eleven months of 2009 was \$3,303,431 generated by Mt. Gerizim partnership which was to fund the drilling of four wells with \$26,000 of that being interest income. The expenses for the same period totaled \$7,928,159, leaving a loss of \$4,624,727. These facts were provided by Michael Langton. Because Mr. McGary, as CEO of TRIG, has not followed any procedures for the financial oversight and has at times directed funds to unrelated and/or personal activities, the financial statements prepared by TRIG accountant may not be completely dependable. FBTS's estimate of the current assets of the company is based on TRIG financials but modified to reflect a more appropriate value. The assets total \$5,550,826 with liabilities of \$1,867,529 leaving a net worth of \$3,683,298.

FBTS Short term and Long term fund requirement plan

Short Term

The new entity will have immediate short term (90 days) cash needs of approximately \$350,000 for TRIG land leases and minimal operating expenses. One of the first actions FBTS will take is to eliminate all unnecessary G&A costs. This review will include the office space in Denver, house rentals, and unnecessary personnel expenditures. We will also be reviewing all TRIG oil, gas and mineral leases to ensure probable profitability from every site. We will continue to work with our existing creditors to set up payment plans that include principal reduction to pay off all existing debt. We will meet our short term cash requirement by the following:

- a. Current shareholders purchase of available stock that could raise up to \$ 2,000,000.
- b. Current shareholders providing short term bridge loan to be repaid by proceeds from Joint Participation Agreement.

For the Benefit of TRIG Shareholders

- c. Proceeds from a filed insurance claim in the amount of \$300,000 from a broken drill bit.
- d. Obtain a short term loan against the drilling equipment that would be paid off with Joint Participation Agreement funds.

Long Term

The entity will have an annual cash requirement to meet current projected lease and overhead obligations of \$2.4 million. The budget includes minimal operational expenses, consulting fees to mineral, gas and oil specialists, and land leases. We will continue to work with our existing creditors to set up payment plans that include principal reduction to pay off all existing debt. We will meet our longer term cash requirement by the following:

- a. Continue to negotiate Joint Participation Agreements with three established oil companies that should initially generate \$4 million. We also will consider further Joint Participation Agreements with other companies to generate a total of \$10 million in the first twelve months. This income source will continue, if drilling is successful, as royalty income (5% to 12.5%) that will be a part of the agreement.
- b. Establishing Joint Participation Agreements with potential mineral extraction companies that we may generate \$1.53 within the first 12 months. This income source continues because of royalty income that will be a part of the agreement.
- c. FBTS may enter into a partnership agreements with new investors to develop oil drilling projects with our on-site equipment. This would not require FBTS to contribute any monies.

Accounting oversight

All expenditure policies will be crafted by the Board of Directors and implemented by the accounting department of the Company. There will be checks and balances within the procedures ensuring no one individual can direct funds.

For the Benefit of TRIG Shareholders

Modified TRIG Balance Sheet

As of Feb 8, 2010

Assets			
Current Assets			
Cash And Equivalent	137,947	(as reported by TRIG)	
Receivables	246,717	(loans to Mc Gary's)	
Inventory	<u>22,083</u>	(casing)	
Total Current Assets	406,747		
Investment In Partnerships	0		
Oil and Gas Leasehold			
Scientific Reports	1,980,156	(estimated value of scientific reports to date)	
Assembling leasehold interest	<u>1,450,000</u>	(est. value of leasehold value/ no value has been est. by TRIG)	
Total Leasehold & Science Value	3,430,156		
Property & Equipment			
Drilling Rigs	2,219,000	(based on 2008 rig value plus \$1 million for one rig acq in 2009)	
Buildings	74,000	(as reported by TRIG)	
Vehicles/Trailers	610,105	(as reported by TRIG)	
Field Equipment	177,190	(as reported by TRIG)	
Office Improvements	2,714	(as reported by TRIG)	
Signage	3,099	(as reported by TRIG)	
Computers & Software	122,737	(as reported by TRIG)	
Furniture & Fixtures	102,737	(as reported by TRIG)	
Paintings/Murals	<u>37,867</u>	(as reported by TRIG)	
Total Property & Equipment	3,349,451		
Less: Depreciation, Depletion & Amortization	-1,694,130	(as reported by TRIG)	
Total Property & Equipment	<u>1,655,321</u>		
Other Assets	<u>58,602</u>	(as reported by TRIG)	
Total Assets	<u>5,550,826</u>		
Liabilities And Stockholders' Equity			
Current Liabilities			
Accounts Payable	1,529,090	(as reported by TRIG)	
Advance Drilling Income	0		
Fund Raising Costs	0		
Accrued Liabilities	131	(as reported by TRIG)	
Notes Payable - Current	<u>24,762</u>	(outstanding checks)	
Total Current Liabilities	1,553,983		
Long-Term Debt	<u>313,546</u>	(as reported by TRIG)	
Intercompany	<u>0</u>		
Total Liabilities	1,867,529		
Net Worth/Stockholders Equity	3,683,298		

For the Benefit of TRIG Shareholders

Revenue and Cost Projection

For the Benefit of TRIG Shareholders

Conclusion

Mr. McGary has not only mis-managed corporate funds, used corporate funds for personal expenses, misrepresented the financial condition of the company to shareholders, caused the exodus of key personnel; he has alienated important joint venture partners and future investors. Mr. McGary has failed to institute normal board governance and oversight resulting in hundreds of thousands of dollars in unaccounted for expenses.

FBTS has completed a thorough analysis of the company and its assets and believes with proper stewardship and new capital, this company can become profitable. The new management understands the company represents the individual investors and intends to respect that relationship. New management will be more concerned with the growth of the company's assets for investors than personal gain from the company. FBTS will manage its land resources and revenue with proper structural governance that will initially include accountability to a five member Board of Directors, adherence to standard accounting practices, and transparency to its shareholders

The new management believes there is value in the leasehold land interest and is willing to work with other more expert companies in both mineral and oil/gas explorations. In doing so the value of the company may increase and will also allow more private exploration for higher returns in the future. This plan will build a legacy for the investors.

We are requesting that the court allow Custodianship of TRIG to be transferred to For The Benefit of TRIG Shareholders "FBTS"

For the Benefit of TRIG Shareholders

	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	Total 2010	JAN 2011	FEB 2011	Total
Projected Revenue														
Joint Venture Oil and Gas	0.00	0.00	2,500,000.00	0.00	0.00	0.00	1,500,000.00	0.00	0.00	0.00	4,000,000.00	0.00	0.00	4,000,000.00
Joint Venture Minerals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,500,000.00	0.00	0.00	1,500,000.00
Drill Bit Insurance Claim	0.00	500,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500,000.00	0.00	0.00	500,000.00
Drill Bit Insurance Claim	0.00	200,000.00	2,500,000.00	0.00	0.00	0.00	1,500,000.00	0.00	0.00	0.00	5,000,000.00	0.00	0.00	5,000,000.00
Oil & Gas Related Costs														
Lampshade Costs	254,678.69	13,500.41	255,678.70	92,514.20	34,765.75	92,004.38	7,341.70	81,262.70	53,494.79	247,252.14	1,153,624.05	254,155.79	69,581.41	1,459,761.25
Welding	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	15,000.00	1,500.00	1,500.00	18,000.00
Miscellaneous	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total Oil & Gas Related Costs	256,178.69	15,000.41	257,178.70	94,014.20	36,265.75	93,504.38	8,841.70	82,762.70	54,994.79	248,752.14	1,169,624.05	255,655.79	71,081.41	1,468,761.25
Mining Related Costs														
Consultants/Service	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	60,000.00	6,000.00	6,000.00	72,000.00
Boat	0.00	0.00	11,285.00	0.00	7,365.00	0.00	7,365.00	0.00	0.00	0.00	26,015.00	0.00	0.00	26,015.00
Trucking & Towing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total Mining Related Costs	6,000.00	6,000.00	17,285.00	6,000.00	13,365.00	6,000.00	13,365.00	6,000.00	6,000.00	6,000.00	95,015.00	6,000.00	6,000.00	98,015.00
General & Administrative														
Rent and Utilities	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	2,733.67	27,336.70	2,733.67	2,733.67	32,804.04
Computer Maint	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	30,000.00	3,000.00	3,000.00	36,000.00
CPA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Insurance	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	17,071.14	170,711.40	17,071.14	17,071.14	204,853.48
Lease - Coalfield	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	1,029.95	10,299.50	1,029.95	1,029.95	12,359.40
Lease - Fueloil	512.14	512.14	512.14	512.14	512.14	512.14	512.14	512.14	512.14	512.14	5,121.40	512.14	512.14	6,145.62
Lease - Fueloil B&M	628.99	628.99	628.99	628.99	628.99	628.99	628.99	628.99	628.99	628.99	6,289.90	628.99	628.99	7,547.87
Lease - Fueloil B&M	930.00	930.00	930.00	930.00	930.00	930.00	930.00	930.00	930.00	930.00	9,300.00	930.00	930.00	11,160.00
Freight & meter	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	3,000.00	300.00	300.00	3,600.00
Supplies	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	7,500.00	750.00	750.00	9,000.00
Legal	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00	50,000.00	5,000.00	5,000.00	60,000.00
Travel and Auto	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	30,000.00	3,000.00	3,000.00	36,000.00
Dish Refund	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	300,000.00	30,000.00	30,000.00	360,000.00
Payroll	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	14,650.00	146,500.00	14,650.00	14,650.00	176,150.00
Sub-Total G&A	78,025.89	79,175.89	74,084.81	77,084.81	74,084.81	74,084.81	77,084.81	74,084.81	74,084.81	74,084.81	740,848.10	74,084.81	74,084.81	881,007.52
Total Expenses	340,104.58	109,266.39	348,468.51	177,499.01	123,635.56	173,589.19	99,114.51	162,847.51	134,999.60	324,756.95	1,986,770.31	253,659.60	103,007.30	2,383,447.21